## **DECISION MEMORANDUM**

TO: COMMISSIONER KJELLANDER

COMMISSIONER RAPER
COMMISSIONER ANDERSON
COMMISSION SECRETARY

**COMMISSION STAFF** 

**LEGAL** 

FROM: DAYN HARDIE

**DEPUTY ATTORNEY GENERAL** 

**DATE:** JULY 3, 2019

SUBJECT: APPLICATION OF ROCKY MOUNTAIN POWER TO CLOSE THE NET

METERING PROGRAM TO NEW SERVICE & IMPLEMENT A NET BILLING PROGRAM TO COMPENSATE CUSTOMER GENERATORS

FOR EXPORTED GENERATON; CASE NO. PAC-E-19-08.

On June 14, 2019, Rocky Mountain Power ("Company") filed an Application requesting the Commission's approval to: (1) close its Electric Service Schedule 135 ("Schedule 135" or "Net Metering"), to new customers effective as of midnight on December 31, 2019; (2) require all customers who apply for interconnection under Schedule 135, before its closure, to interconnect within one-year of application; (3) allow Schedule 135 customers to stay on the Net Metering program until June 1, 2029; (4) open a new schedule, Electric Service Schedule 136 ("Schedule 136" or "Net Billing"), for customers who apply to connect their customer-owned generating facilities after January 31, 2020; (5) require customers who apply for Schedule 136 to pay an \$85 application fee; and (6) recover the exported energy credits from the Net Billing program through the Company's annual Energy Cost Adjustment Mechanism ("ECAM").

## STAFF RECOMMENDATION

Staff recommends the Commission issue a Notice of Application with a 21-day intervention deadline. Following the 21-day intervention period, parties would confer regarding procedure and scheduling.

## **COMMISSION DECISION**

Does the Commission wish to issue a Notice of Application and set a 21-day deadline for intervention?

Dayn Hardie

Deputy Attorney General

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